

Mapping available EU bio-CO₂ sources as feedstock for methanol synthesis

M. Bampaou¹, P. Stratigousis¹, H.Schloesser², S. Haag², K.D. Panopoulos¹



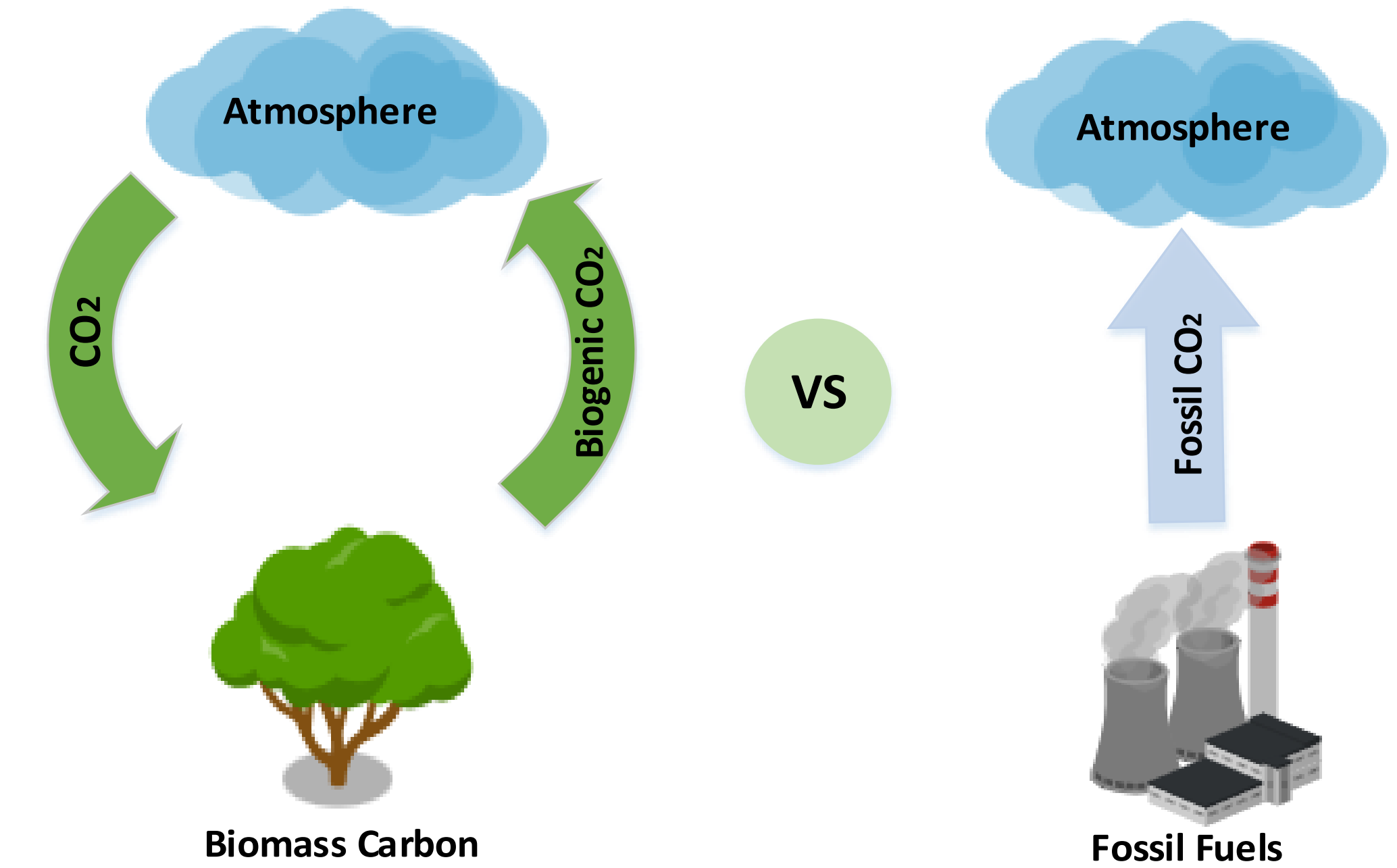
¹Centre for Research and Technology Hellas, 57001 Thessaloniki, Greece

²Air Liquide Forschung und Entwicklung, 60388 Frankfurt am Main, Germany



Introduction

- The shipping industry contributes around 3% of the world's CO₂ emissions. In 2018, the IMO approved an initial plan to reduce GHG emissions at least 50% by 2050 compared to 2008.
- The European Union's Emissions Trading System obligates ships using carbon-based fuels to acquire carbon credits to offset emissions generated during voyages to and from EU ports.
- **Biogenic CO₂** emissions refer to those naturally occurring within the carbon cycle or arising from processes like combustion, fermentation, or digestion of organic materials.
- The **M²ARE** project is investigating the incorporation of **bio-CO₂** resources in conjunction with **renewable hydrogen** to produce **methanol** tailored for **maritime applications**.



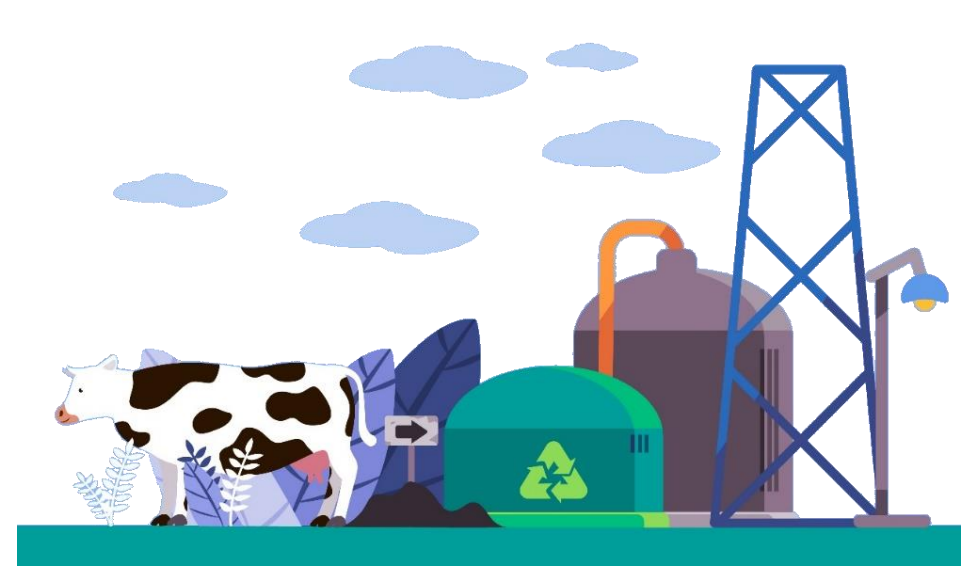
Methodology

To categorize and map the different bio-CO₂ sources, different aspects related to each source must be considered. The categorization is based on the aspects that are directly linked to the suitability of those streams for MeOH synthesis. These criteria are:

- **Total EU bio-CO₂ emissions** of each sector
- **CO₂ concentration (%)** in the bio-CO₂ stream in each sector
- **Seasonality** of the sector
- **Bio-CO₂ emissions points** in the plant
- **Potential impurities** that could harm the catalyst
- **Other compounds** included in the stream
- **Current uses** of the bio-CO₂ stream
- **Geographic distribution** of the plants

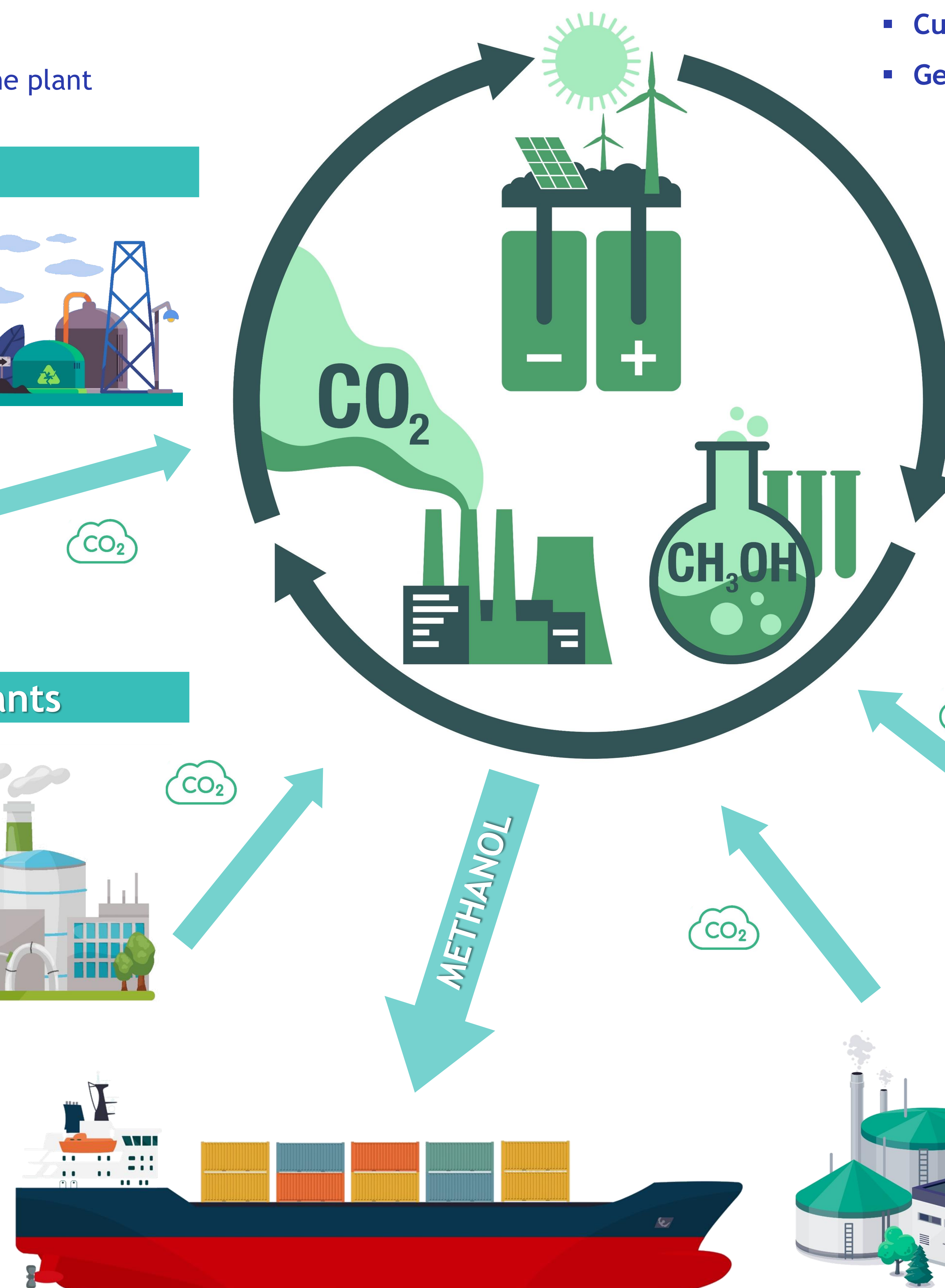
Biogas Plants

- 24 Mt bio-CO₂/year
- 25-50% CO₂ purity
- 0.001-0.006 Mt CO₂ emissions/plant
- N₂, O₂, H₂, H₂O, CO, NH₃, H₂S, HCN, HF, HCl, BTX, Halogens, Terpenes, Siloxanes



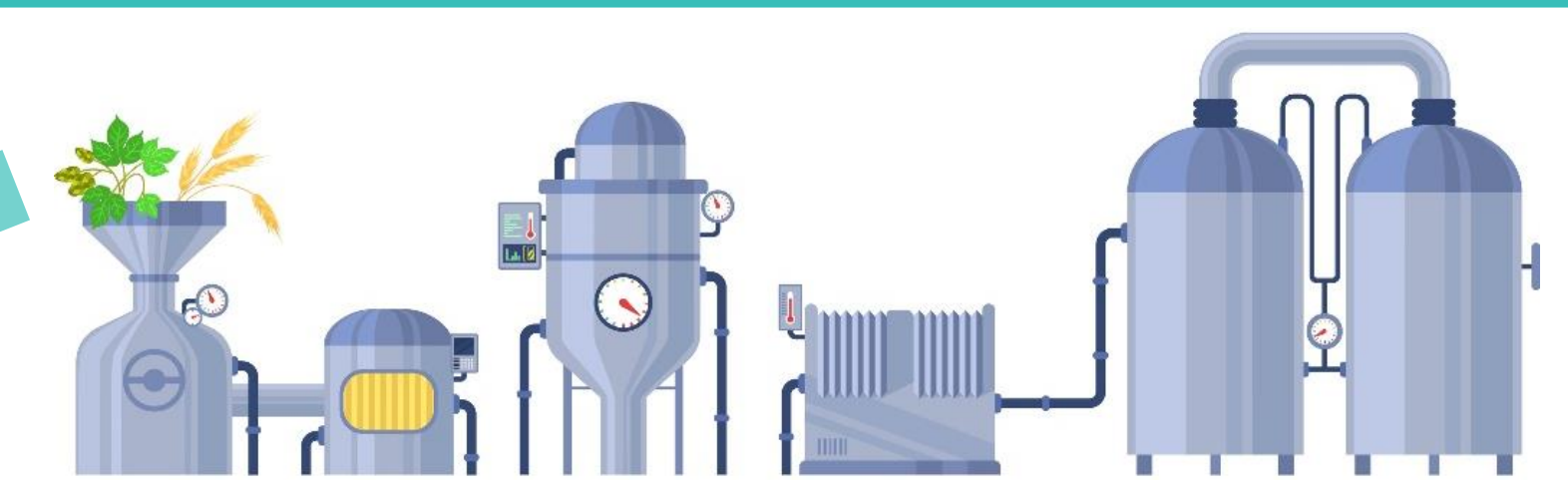
Biomass Power Plants

- 225.5-313.3 Mt bio-CO₂/year
- 3-12% CO₂ purity
- 0.36 Mt CO₂ emissions/plant
- PM_{2.5,10}, Dust, NO₂, NO, CO, H₂S, HCHO, HCl, NH₃, SO₂, Aromatic compounds, Heavy metals



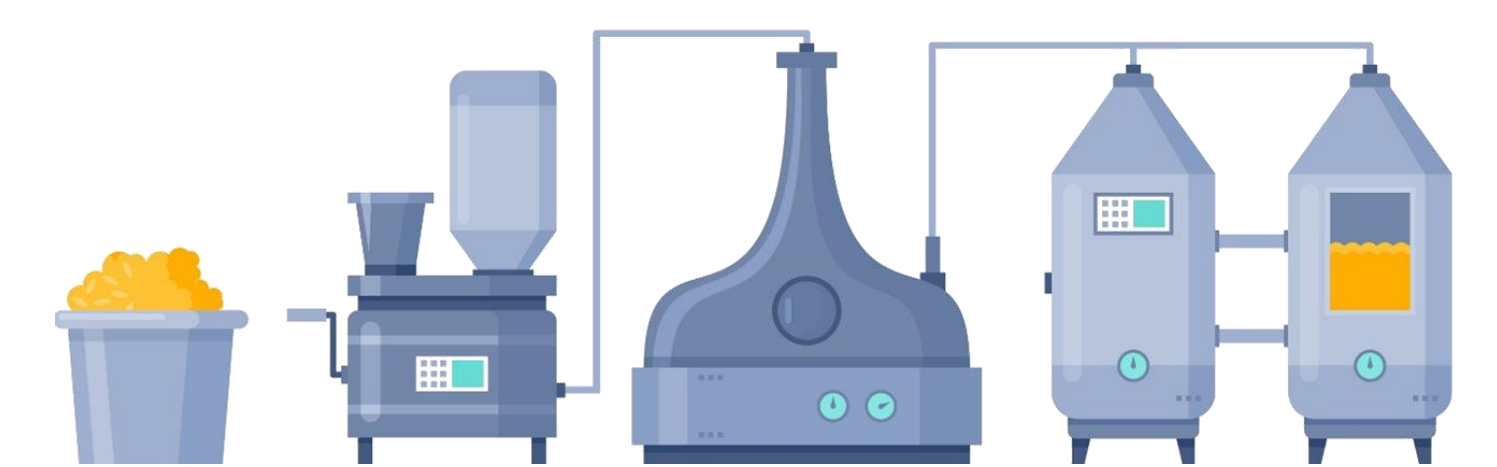
Bioethanol Plants

- 4.3 Mt bio-CO₂/year
- 99-100% CO₂ purity
- 0.06 Mt CO₂ emissions/plant
- Alcohols, Acids, Esters, Acetaldehyde, H₂S



Food & Beverage Plants

- 2.8 Mt bio-CO₂/year
- 99-100% CO₂ purity
- 0.0004 Mt CO₂ emissions/plant
- Alcohols, Acids, Esters, Acetaldehyde, H₂S



Pulp & Paper Plants

- 92 Mt bio-CO₂/year
- 10-20% CO₂ purity
- 0.68 Mt CO₂ emissions/plant
- SO₂, NO₂, NO, CO, H₂S, TRS, Dust



Key Points

- Contained impurities due to different feedstocks and processes demand gas cleaning before MeOH synthesis.
- Biomass feedstocks are affected by seasonality such as for FAB industries and/or biomass combustion coupled with district heating.
- All sectors exhibit large geographical distribution and different emissions per plant (economies of scale).
- Cost for CO₂ capture, storage and transportation must be considered.

Next Steps

- Analysis and sampling of bio-CO₂ in industrial sites.
- Analysis of the complete methanol synthesis value chain.

Main Contact

Dr. Michael Bampaou
bampaou@certh.gr



Acknowledgements

This project has received funding from the European Union's Horizon Europe Research and Innovation Programme under Grant Agreement number 101136080.

